

**Table 18. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 8,318	—	10,216	-893	-1,926	-454	0	16,147	22	0	11,397
<b>Natural Gas Liquids and LRGs</b> .....	<b>6,419</b>	<b>39</b>	<b>345</b>	<b>—</b>	<b>-5,238</b>	<b>-17</b>	<b>—</b>	<b>526</b>	<b>1</b>	<b>1,055</b>	<b>1,954</b>
Pentanes Plus .....	875	—	48	—	-498	1	—	153	0	271	206
Liquefied Petroleum Gases .....	5,544	39	297	—	-4,740	-18	—	373	1	784	1,748
Ethane/Ethylene .....	2,689	1	0	—	-2,465	0	—	0	0	225	442
Propane/Propylene .....	1,803	253	207	—	-1,519	-38	—	0	1	781	758
Normal Butane/Butylene .....	747	-161	90	—	-454	19	—	246	0	-43	371
Isobutane/Isobutylene .....	305	-54	0	—	-302	1	—	127	0	-179	177
<b>Other Liquids</b> .....	<b>476</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-180</b>	<b>—</b>	<b>725</b>	<b>0</b>	<b>-69</b>	<b>4,200</b>
Other Hydrocarbons/Oxygenates .....	174	—	0	—	0	-36	—	210	0	0	125
Unfinished Oils .....	—	—	0	—	0	-198	—	267	0	-69	2,249
Motor Gasoline Blend. Comp. ....	302	—	0	—	0	54	—	248	0	0	1,826
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b> .....	<b>-224</b>	<b>18,018</b>	<b>294</b>	<b>—</b>	<b>533</b>	<b>1,369</b>	<b>—</b>	<b>—</b>	<b>16</b>	<b>17,236</b>	<b>10,830</b>
Finished Motor Gasoline .....	-224	8,833	16	—	-243	448	—	—	0	7,934	4,864
Reformulated .....	—	0	0	—	0	0	—	—	0	0	0
Oxygenated .....	775	1,492	0	—	0	-46	—	—	0	2,313	75
Other .....	-1,000	7,341	16	—	-243	494	—	—	0	5,620	4,789
Finished Aviation Gasoline .....	—	5	8	—	4	3	—	—	0	14	37
Jet Fuel .....	—	806	0	—	966	11	—	—	0	1,761	731
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	806	0	—	966	11	—	—	0	1,761	731
Kerosene .....	—	104	0	—	-74	-25	—	—	(s)	55	98
Distillate Fuel Oil .....	—	4,848	270	—	-120	375	—	—	0	4,623	3,283
0.05 percent sulfur and under .....	—	4,105	255	—	-112	305	—	—	0	3,943	2,757
Greater than 0.05 percent sulfur ...	—	743	15	—	-8	70	—	—	0	680	526
Residual Fuel Oil .....	—	426	0	—	0	33	—	—	4	389	435
Petrochemical Feedstocks <sup>e</sup> .....	—	18	0	—	0	0	—	—	0	18	0
Special Naphthas .....	—	0	0	—	0	0	—	—	0	0	4
Lubricants .....	—	0	0	—	0	0	—	—	9	-9	0
Waxes .....	—	73	0	—	0	6	—	—	0	67	13
Petroleum Coke .....	—	516	0	—	0	65	—	—	1	450	93
Asphalt and Road Oil .....	—	1,520	0	—	0	456	—	—	2	1,062	1,238
Still Gas .....	—	794	0	—	0	0	—	—	0	794	0
Miscellaneous Products .....	—	75	0	—	0	-3	—	—	0	78	34
<b>Total</b> .....	<b>14,988</b>	<b>18,057</b>	<b>10,855</b>	<b>-893</b>	<b>-6,631</b>	<b>718</b>	<b>0</b>	<b>17,398</b>	<b>38</b>	<b>18,222</b>	<b>28,381</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

<sup>E</sup> = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."